CONSULTING ENGINEERS & GEOLOGISTS, INC.
812 W. Wabash ŸEureka, CA 95501-2138 Ÿ707/441-8855 ŸFAX: 707/441-8877 Ÿshninfo@shn-engr.com

Reference: 001133.207

April 26, 2005

Mr. Daniel Warner
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Blvd., Suite A
Santa Rosa, CA 95403

Subject: First Quarter 2005 Groundwater Monitoring Report, Ukiah Hot Plant, Ukiah, California; Case No. 1NMC545

Introduction

Here is the First Quarter 2005 Groundwater Monitoring Report for the Ukiah Hot Plant, 4201 North State Street, Ukiah, Mendocino County, California. This report includes a brief discussion on the background of the site, vicinity information, a description of the work performed, and a summary of the results of the quarterly monitoring event. This work is being performed at the request of the California Regional Water Quality Control Board, North Coast Region (RWQCB).

Vicinity Information

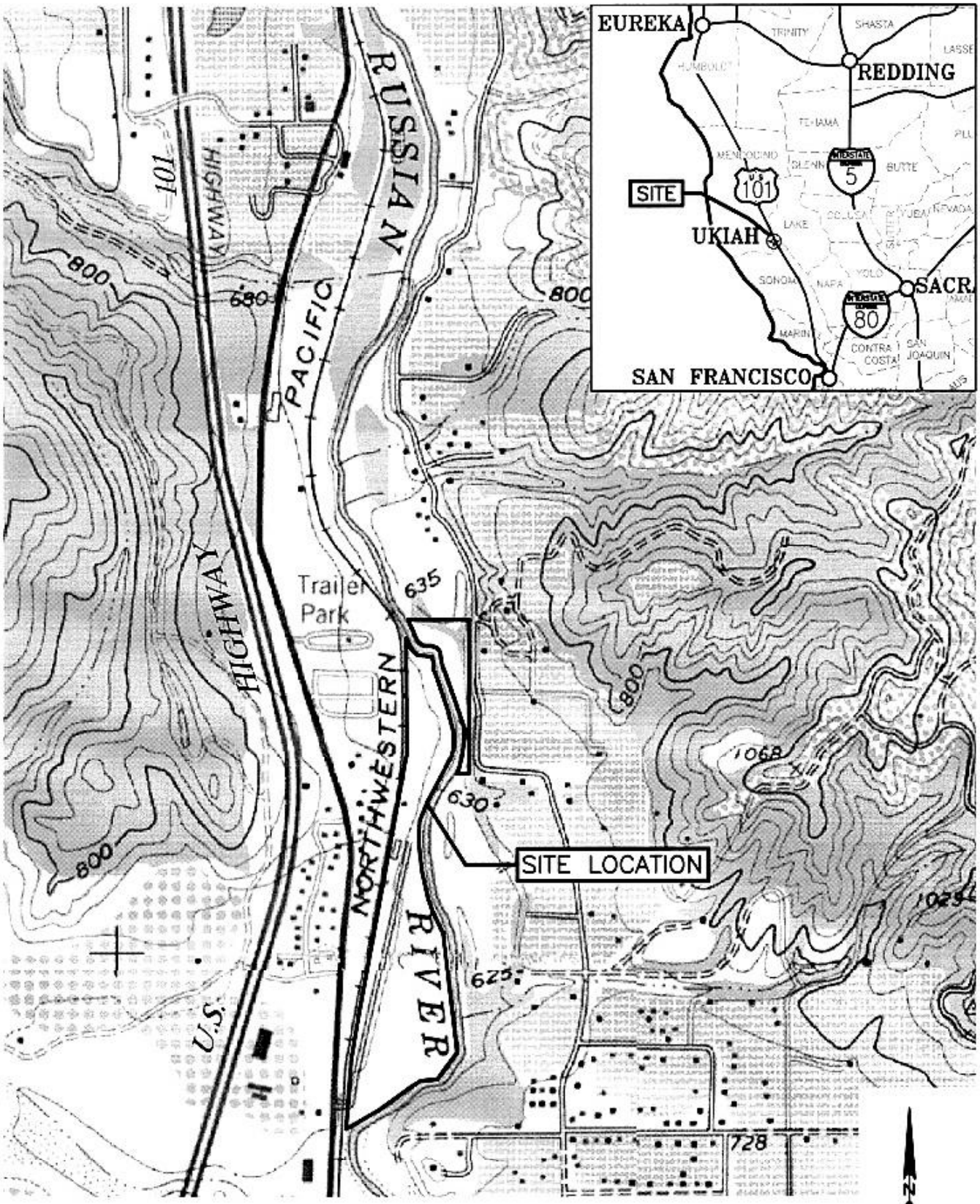
The Ukiah Hot Plant is located approximately 2 miles north of Ukiah, between the Russian River and State Highway 101 (Figure 1). The overall subject property encompasses in excess of 40 acres, of which the 4 southern parcels (APNs 167-260-05, 167-230-15 & 16, 167-190-24) are occupied by the asphalt batch and gravel processing plants, gravel stockpiles, and other support facilities (referred to in general as the "batch plant site"). The remaining 2 parcels (APNs 168-120-01 & 04) consist of approximately 3.8 acres of gravel bar and stream channel, located on the east side of the Russian River near the north end of the batch plant site.

The site is bound to the north, east, and south by the Russian River, and to the west by commercial/residential development located along North State Street. The elevation of the site is approximately 640 feet above Mean Sea Level (MSL).

Background

Granite Construction is the current owner and operator of the facility having purchased the facility from Parnum Paving. Prior to Parnum Paving, several different owners/operators have been at the facility over the past 40 years. The facility consists of sand and gravel aggregate operations, an asphalt drum-mix plant (hot plant), an equipment yard, and a maintenance shop. Facility operations include the stockpiling of gravel and rock material, crushing, washing, and sorting of the sand and aggregate used for general roadway construction, and for the incorporation of processed aggregate into asphalt concrete. The operations also include the fueling, maintenance, and storage of equipment used to transport and utilize the paving materials, as needed.

On July 9 through 11, 2001, SHN Consulting Engineers & Geologists, Inc. (SHN) supervised the installation of 28 soil borings and 50 test pits. Soil borings and test pit locations were selected by SHN or Granite Construction and then cleared by NORCAL Geophysical to minimize damage to existing underground utilities. Soil borings were drilled using a truck mounted Geoprobe® rig



SOURCE:
UKIAH USGS 7.5 MINUTE QUADRANGLE

1"=1000'±

SHN Consulting Engineers & Geologists, Inc.	Granite Construction Ukiah Hot Plant Ukiah, California		Site Location Map SHN 001133.207
	January, 2005	001133.207-F1	Figure 1

operated by Fisch Environmental of Valley Springs, California. Borings were extended to a maximum depth of 23 feet Below Ground Surface (BGS). One hand-augered boring was advanced to 6 feet BGS behind the shop. Test pits were excavated using a backhoe or excavator and extended to a maximum depth of 11 feet BGS. Compete results of the investigation are presented in the report entitled ***Environmental Site Assessment, Ukiah Hot Plant, Ukiah, California***. (SHN, 2003).

On March 8 and 9, 2004, SHN supervised Weeks Drilling of Sebastopol, California in the installation of three groundwater-monitoring wells in the vicinity of the hot plant (SHN, 2004).

Geology

Geology in the vicinity of the site consists of Quaternary Alluvium underlain by Plio-Pleistocene age alluvial and lacustrine deposits locally known as the Ukiah Beds. The Ukiah Beds are composed of low permeability materials consisting of moderately indurated beds of clayey and sandy gravels with subordinate amounts of clayey sands and sandy clays (NGI, 1987).

In general, sediments in the vicinity of the hot plant consist of varying thicknesses of gravelly fill with minor asphalt debris underlain by interbedded sandy gravels and fine to medium grained sands or silty sands. Depth to bedrock varied from approximately 15 feet to 17 feet BGS. The bedrock consists of moderately indurated olive green siltstone or claystone.

Field Activities

Monitoring Well Sampling

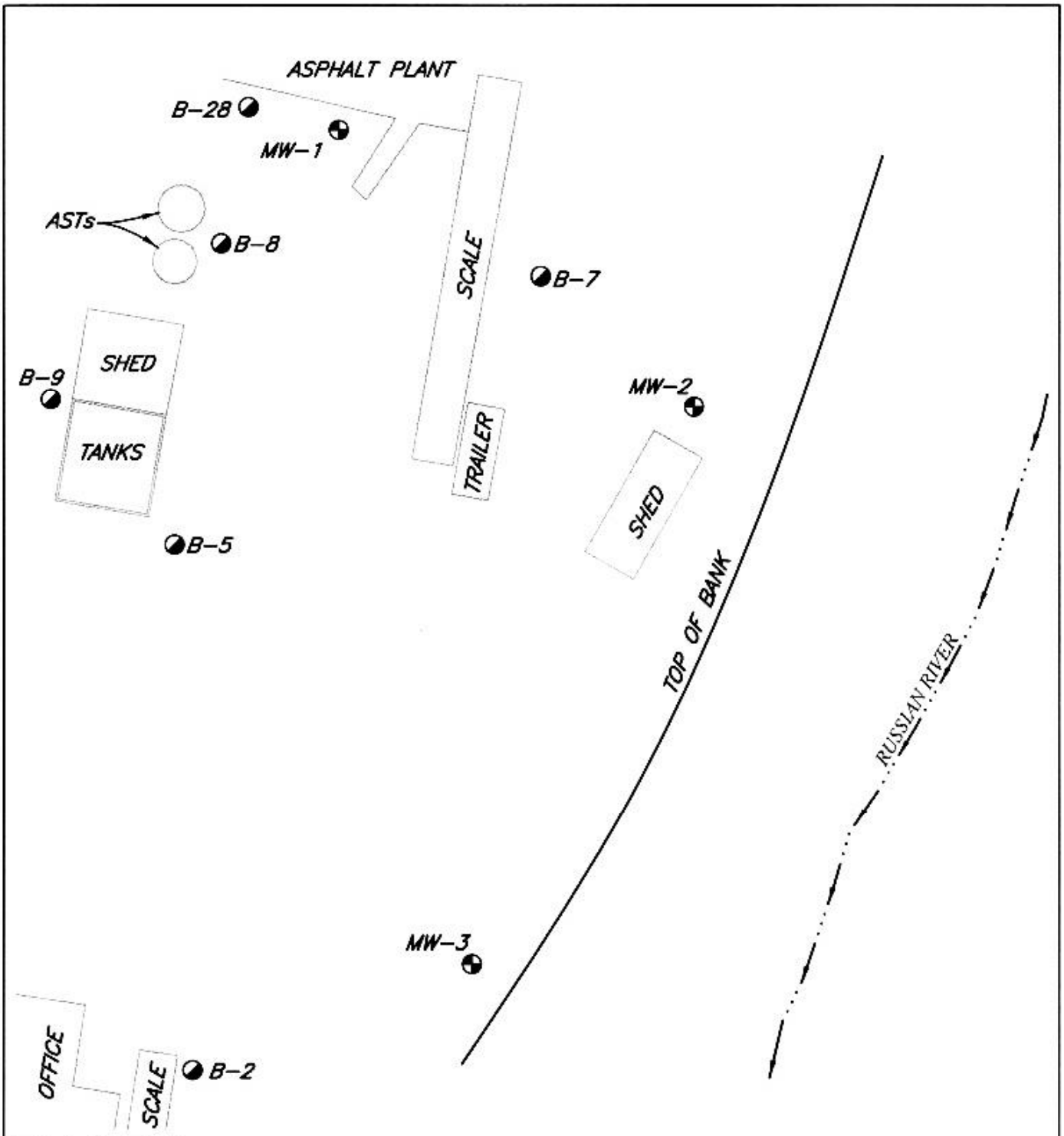
On March 25, 2005, SHN conducted quarterly groundwater monitoring of site monitoring wells (Figure 2). Prior to sample collection, each well was checked for free product (none was observed), and measured for depth to groundwater to the nearest 0.01 foot, utilizing an electronic water sensor. Approximately three casing volumes of water were purged from three monitoring wells using a disposable bailer. Electrical conductivity, pH, and temperature were monitored periodically during purging activities using portable instrumentation. Each groundwater well was also monitored for Dissolved Oxygen (DO), Oxidation-Reduction Potential (ORP), and Dissolved Carbon Dioxide (DCO_2).

Groundwater samples were collected from the three monitoring wells using disposable polyethylene bailers, and transferred into laboratory-supplied bottles. The water samples were then labeled, stored in an iced cooler, and transported to the analytical laboratory under proper chain-of-custody documentation. Groundwater monitoring data sheets are included in Attachment 1.

Laboratory Analysis

Each groundwater sample was analyzed for Total Petroleum Hydrocarbons as Motor Oil (TPHMO) and as Diesel (TPHD) in general accordance with United States Environmental Protection Agency (EPA) Method No. 8015M.

Groundwater samples were submitted to Alpha Analytical Laboratories Inc., of Ukiah, California.



SHN Consulting Engineers & Geologists, Inc.	Granite Construction Ukiah Hot Plant Ukiah, California	Site Plan SHN 001133.207	
	APRIL 2004	001133.207-SITE-SURVEY	Figure 2

Equipment Decontamination Procedures

All small equipment that required on-site cleaning was cleaned using the triple wash system. The equipment was first washed in a water solution containing Liquinox® cleaner, followed by a water rinse, then by a second distilled water rinse.

Investigation-Derived Waste Management

Water used in the decontamination of equipment, tools, and all purge water was contained in approved DOT 17 E/H, 55-gallon drums. The water was transported to SHN's purge water storage facility and will be discharged, under permit, to the City of Eureka wastewater collection system. A total of 24 gallons of water were generated during this monitoring event. A discharge receipt will be included in the next quarterly monitoring report. A discharge receipt for water generated during the previous monitoring event is included in Attachment 1.

Groundwater Monitoring Results

Hydrogeology

Depth to groundwater measurements were collected on March 25, 2005. The direction of groundwater flow on March 25, 2005 was to the south-southeast with an approximate gradient of 0.01 feet per foot (Figure 3). Groundwater elevations are presented in Table 1. Historic groundwater elevation data are included in Attachment 2.

Table 1
Groundwater Elevations, March 25, 2005
Ukiah Hot Plant, Ukiah, California

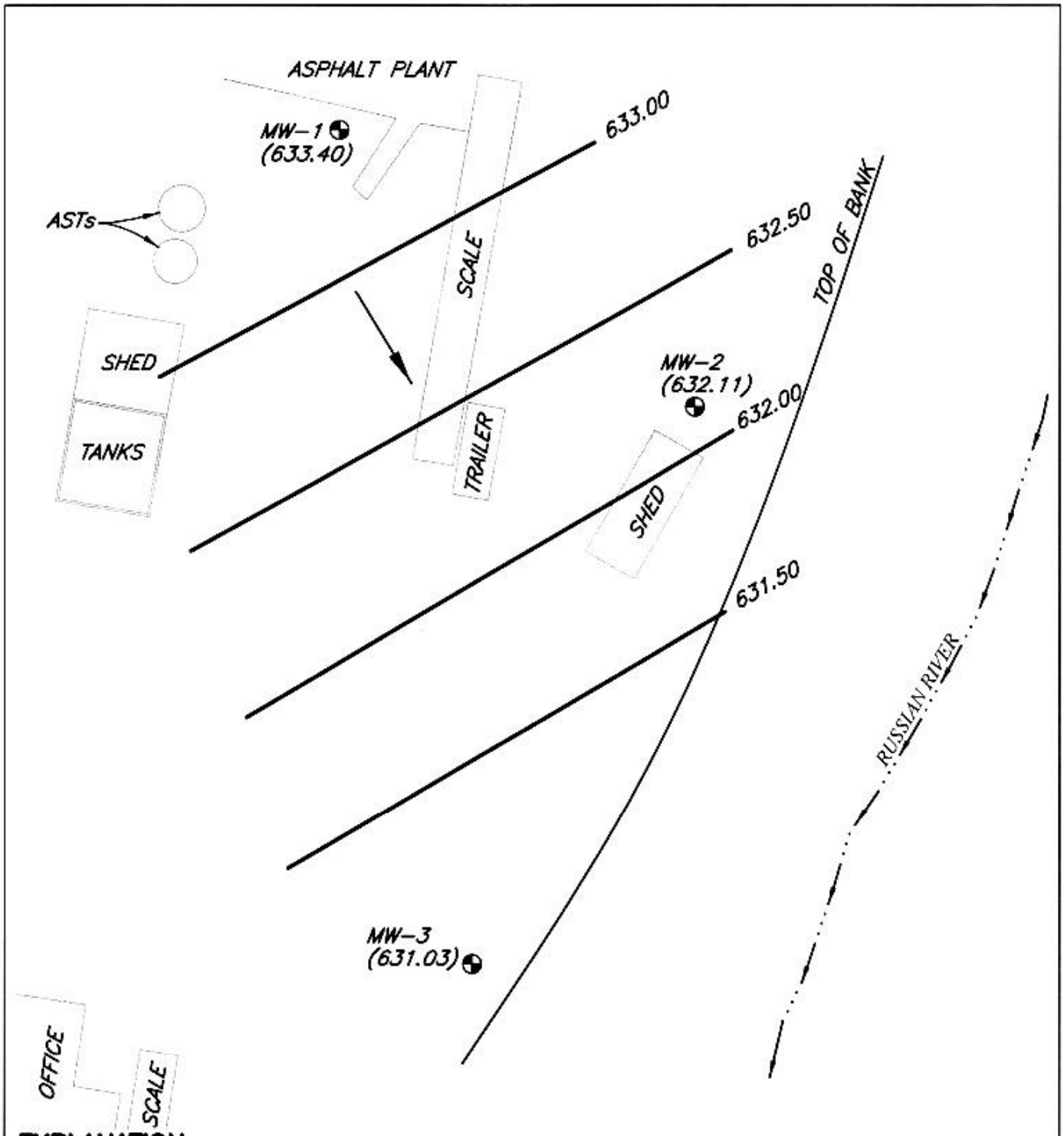
Sample Location	Top of Casing Elevation (feet)[1]	Depth to Water (feet)[2]	Groundwater Elevation (feet)[1]
MW-1	645.05	11.65	633.40
MW-2	642.56	10.45	632.11
MW-3	643.71	12.68	631.03

1. Referenced to NAVD88 2. Below top of casing

Groundwater Analytical Results

Groundwater was sampled from each well on March 25, 2005. Analytical results are presented in Table 2 and Figure 4.

TPHD was detected in the groundwater samples from monitoring wells MW-1, MW-2, and MW-3. TPHMO was detected in the groundwater sample from MW-2. TPHMO was not detected in groundwater samples from monitoring wells MW-1 and MW-3. Historic groundwater analytical data are included in Attachment 2. The laboratory analytical reports are presented in Attachment 3.



EXPLANATION

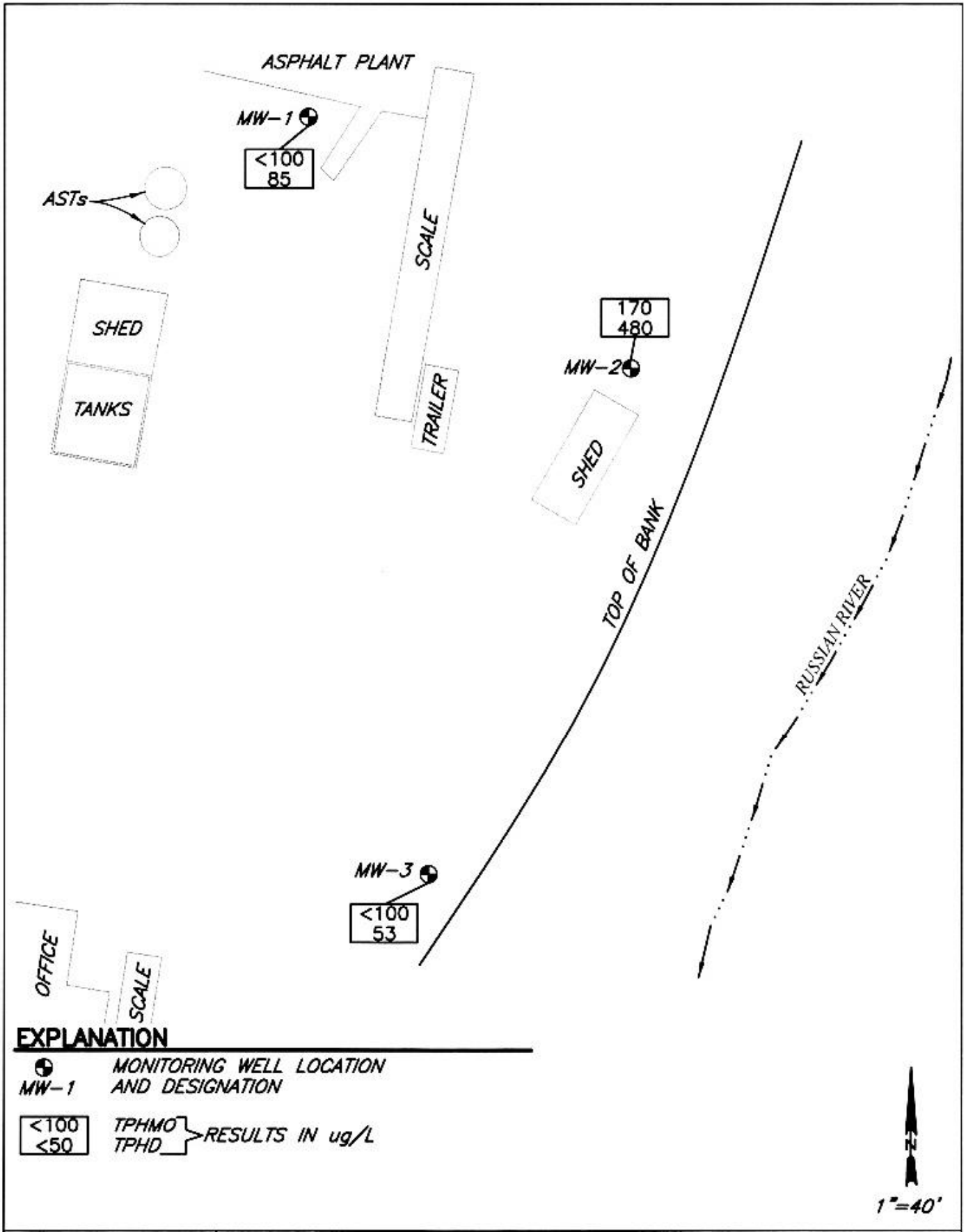
- MW-1 — MONITORING WELL LOCATION AND DESIGNATION
- (627.96) — GROUNDWATER ELEVATION (FEET NAVD 88)
- -630.00- — GROUNDWATER CONTOUR (FEET NAVD 88)
- → — APPROXIMATE GROUNDWATER FLOW DIRECTION

HYDRAULIC GRADIENT=0.01 FT/FT

N

1"=40'

SHN Consulting Engineers & Geologists, Inc.	Granite Construction Ukiah Hot Plant Ukiah, California		Groundwater Contours March 25, 2005 SHN 001133.207
	April 2005	001133.207-GWC-MAR-05	Figure 3



SHN Consulting Engineers & Geologists, Inc.	Granite Construction Ukiah Hot Plant Ukiah, California	TPHMO and TPHD Concentrations in Groundwater, March 25, 2005 SHN 001133.207	
	April 2005	001133.207-GAR-MAR-05	Figure 4

Table 2 Groundwater Analytical Results, March 25, 2005 Ukiah Hot Plant, Ukiah, California (in ug/L)[1]		
Sample Location	TPHMO[2]	TPHD[2]
MW-1	<100[3]	85
MW-2	170	480
MW-3	<100	53

1. ug/L: micrograms per Liter
2. Total Petroleum Hydrocarbons as Motor Oil (TPHMO) and as Diesel (TPHD) analyzed in general accordance with EPA Method No. 8015M
3. <: Denotes a value that is "less than" the method detection limit.

Natural Attenuation Parameters

DO, ORP, and DCO_2 were measured in the monitoring wells prior to sampling. Results are presented in Table 3. Historic DO, ORP, and DCO_2 measurement results are included in Attachment 2.

Table 3 DO, DCO_2, and ORP Measurement Results, March 25, 2005 Ukiah Hot Plant, Ukiah, California			
Sample Location	DO[1] (ppm)[2]	DCO_2[3] (ppm)	ORP[4] (mV)[5]
MW-1	0.20	46	68
MW-2	0.12	56	18
MW-3	0.12	42	76

1. DO: Dissolved Oxygen, field measured using a field test kit
2. ppm: Measurement concentration, in parts per million
3. DCO_2: Dissolved Carbon Dioxide, field measured using a field test kit
4. ORP: Oxidation-Reduction Potential measured using portable instrumentation
5. mV: millivolts

Discussion and Recommendations

- TPHD was detected in each groundwater sample collected.
- A low concentration of TPHMO (170 ug/L) was detected in the groundwater sample from MW-2 during the March 2005 monitoring event.
- TPHMO was not detected in groundwater samples collected from monitoring wells MW-1 and MW-3.

SHN recommends three additional quarters of groundwater monitoring to confirm the decreasing trends in contaminant concentrations. Prior to groundwater sampling, wells will be checked for

depth to water, and monitored for DO, DCO_2, and ORP. Wells will be purged of approximately three well casing volumes prior to sampling. During well purging, groundwater will be monitored for temperature, pH, and conductivity. Groundwater samples will be analyzed for TPHMO and TPHD.

SHN will complete and submit the next quarterly monitoring report, no later than 60 days following the quarterly sampling event. The letter report will include a description of the monitoring and sampling activities, a summary of results, analytical reports, groundwater elevations, and groundwater contour maps. An annual summary will also be included with the fourth quarter 2005 monitoring report. The next quarterly groundwater-monitoring event is scheduled for June 2005.

If you have any questions regarding the work completed, please call me at 707/441-8855.

Sincerely,

SHN Consulting Engineers & Geologists, Inc.

John Aveggio, P.E.
Project Manager

JJA/RMR:med
Attachments:
1. Field Notes
2. Historic Monitoring Data
3. Laboratory Analytical Reports

copy w/attach: Mr. Geoff Boraston, Granite Construction
Mr. Jordan Main, Granite Construction
Mendocino County Department of Environmental Health

References Cited

NGI. (1987). *Geologic Investigation of the Existing York Ranch Wood Waste Disposal Facility Operated by Louisiana Pacific Corporation near Calpella, Mendocino County, California*. Eureka: NGI.

SHN Consulting Engineers & Geologists, Inc. (2004). *Monitoring Well Installation and First Quarter 2004 Groundwater Monitoring Report, Ukiah Hot Plant, Ukiah, California; Case No. 1NMC545*. Eureka: SHN.

---. (2003). *Environmental Site Assessment, Ukiah Hot Plant, Ukiah, California*. Eureka: SHN.

Attachment 1

Field Notes

CONSULTING ENGINEERS & GEOLOGISTS, INC.
480 Hemsted Drive * Redding, CA 96002 * Tel: 530 221 5424 * FAX: 530 221 0135 * E-mail: shninfo@shn-redding.com
812 W. Wabash * Eureka, CA 95501 * Tel: 707 441 8855 * FAX: 707 441 8877 * E-mail: shninfo@shn-engr.com

DAILY FIELD REPORT

JOB NO 00'33.207
Page 1 of 1

PROJECT NAME GRANITE CONST. / UKIAH ROT PLANT	CLIENT/OWNER GRANITE CONST.	DAILY FIELD REPORT SEQUENCE NO 1	
GENERAL LOCATION OF WORK UKIAH, CA.	OWNER/CLIENT REPRESENTATIVE	DATE 3/25/05	DAY OF WEEK FRIDAY
TYPE OF WORK QUARTERLY SAMPLING	WEATHER 30s / CLEAR	PROJECT ENGINEER/ SUPERVISOR JOHN AVERGIC / R. RUECK	
SOURCE & DESCRIPTION OF FILL MATERIAL	KEY PERSONS CONTACTED	TECHNICIAN TOD E. FOWLER	

DESCRIBE EQUIPMENT USED FOR HAULING, SPREADING, WATERING, CONDITIONING, & COMPACTING

1028	ARRIVED AT SITE, CHECKED IN W/ JORDAN, SIGN IN SEE PHONE, THEN REMOVED LIDS & CAPS ON ALL 3 WELL
1045	STARTED TAKING WATER LEVELS DECONING THE SOUNDER AFTER EACH WELL BY SCRUBBING W/ LIQUINOX THEN RINSING WITH D.I. WATER, DECON WATER WAS CAUGHT IN WASH TUB.
1115	STARTED TAKING D.O. READINGS
1217	STARTED PURGING MW-3 W/ DISP. BAILER, PURGE WATER WAS CAUGHT IN A GRADUATED 4 GALLON BUCKET & LATER STORED IN 55 G. DRUM (LABELED) FOR DAVE PAINE TO P/U. 3.1.2
1305	SAMPLED MW-3 W/ ITS BAILER, SECURED CAP & LID.
1320	STARTED PURGING MW-1 W/ DISP. BAILER, PURGE WATER CAUGHT IN GRAD. 4 GALLON BUCKET.
1416	SAMPLED MW-1 W/ ITS DISP. BAILER, SECURED CAP & LID.
1435	BEGAN PURGING MW-2 W/ DISP. BAILER, PURGE WATER CAUGHT IN GRAD. 4 GALLON BUCKET.
1504	SAMPLED MW-2 W/ ITS BAILER, SECURED CAP & LID.
1530	ALL PURGE WATER STORED IN LABELED 55 GALLON DRUM AND LEFT AT MW-3 FOR DAVE PAINE TO P/U.
1538	OFF SITE
1545	SAMPLES DROPPED OFF AT ALPHA ANALYTICAL FOR TESTING

NOTE: TEMP. (F.) SEEMED TO BE READING HIGH.
+ GEOTRACK

10-32

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Groundwater Elevations

Job No.: 001133.207 Name: TOD E. BURLESON

Client: Granite Construction Date: 3-25-05

Location: Ukiah, California Weather: COOL / CLEAR

Sample Location	Time of Reading	Top of Casing Elevation (feet)	Depth To Water (feet)	Water Surface Elevation (feet)
MW-1	1100	645.05	11.65	633.40
MW-2	1105	642.56	10.45	632.11
MW-3	1107	643.71	12.68	631.03

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Water Sampling Data Sheet

Project Name: GRANITE CONST. / UKIAH HOT PLANT
Project No.: 001133.207
Location: UKIAH, CA.
Well #: MW-1
Hydrocarbon Thickness/Depth (feet):
Date/Time: 3/25/05
Sampler Name: TOD E. BURLESON
Sample Type: GROUND WATER
Weather: CLEAR / COOL
Key Needed: YES - DOLPHIN

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
19.37	-	11.65	=	7.72	x	.653	=	5.04

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1130	.20 mg/L						Ø	
1327		46 mg/L	68				1.25	
1337				357	69.1	6.78	5.00	
1344				345	69.2	6.82	10.00	
1358	NO FLOW			217	71.1	6.83	15.00	
[redacted]	THRU CELL							
1416			SAMPLED MW-1					

Purge Method: HAND BAIL
Total Volume Removed: 15.00 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses

Well Condition: GOOD
Remarks:

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Water Sampling Data Sheet

Project Name: GRANITE CONST. / UKIAH HOT PLANT
Project No.: 001133.207
Location: UKIAH, CA
Well #: MW-2
Hydrocarbon Thickness/Depth (feet): NA
Date/Time: 3-25-05
Sampler Name: TOD E. BURLESON
Sample Type: GROUND WATER
Weather: CLEAR / COOL
Key Needed: YES - DOLPHIN

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
18.74	-	10.45	=	8.29	x	.163	=	1.35

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1144	.12 mg/L	[illegible]					0	
1445		56 mg/L	18				.25	
1454				367	67.1	6.67	1.25	
1458				373	65.4	6.68	2.50	
1504	↓			374	65.7	6.68	3.75	
	NO FLOW							
	THEN CLEAR							
1510				SAMPLED	MW-2			

Purge Method: HAND BAIL
Total Volume Removed: 3.75 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses

Well Condition: GOOD
Remarks:

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Water Sampling Data Sheet

Project Name: GRANITE EXPL. / UKIAH HOT PLANT
Project No.: 001133.207
Location: UKIAH, CA
Well #: MW-3
Hydrocarbon Thickness/Depth (feet):
Date/Time: 3-24-05
Sampler Name: TOD E. BURLESON
Sample Type: GROUND WATER
Weather: COOL / CLEAR
Key Needed: YES, DOWNTOWN

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
20.32	-	12.68	=	7.64	x	.163	=	1.25

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1204	.12 mg/L						Ø	
1221		42 mg/L	76	~~344 uS~~		~~6.82~~	.25	
1232				342 uS	67.3 F	6.29	1.50	
1245				291 uS	68.3	6.58	2.75	
1255	NO FLOW			347	69.1	6.64	4.00	
1258	THRU CELL			345	69.1	6.61	5.25	
1304			SAMPLE	TIME				

Purge Method: HAND BAILER
Total Volume Removed: 5.25 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses

Well Condition: GOOD
Remarks:

Client Name: **GRANITE CONSTRUCTION HOT PLANT**

The water from your site: **4201 NORTH STATE STREET UKIAH, CA RWQCB CASE # 1NMC545**

SHN ref # **001133.207** Collected On: **12/21/04**

Has been tested and certified as acceptable to be discharged into the City of Eureka municipal sewer system.

Amount Discharged: **21 GALLONS**

Date Discharged: **1/24/05**

Certified by: **DAVID R. PAINE**

SHN CONSULTING ENGINEERS & GEOLOGISTS, INC.

City of Eureka Wastewater Discharge Permit #65

Attachment 2

Historic Monitoring Data

Table 2-1
Historic Groundwater Elevations
Ukiah Hot Plant, Ukiah, California

Location	Date	Top of Casing Elevation (feet)[1]	Depth to Water[2] (feet)	Groundwater Elevation (feet)[1]
MW-1	03/22/04	645.05	13.28	631.77
	06/21/04		14.85	630.20
	09/08/04		14.69	630.36
	12/21/04		13.79	631.26
	03/25/05		11.65	633.40
MW-2	03/22/04	642.56	11.77	630.79
	06/21/04		12.77	629.79
	09/08/04		12.44	630.12
	12/21/04		11.53	631.03
	03/25/05		10.45	632.11
MW-3	03/22/04	643.71	13.71	630.00
	06/21/04		15.81	627.90
	09/08/04		15.75	627.96
	12/21/04		14.08	629.63
	03/25/05		12.68	631.03

1. Referenced to NAVD88
2. Below top of casing

Table 2-2
Historic Groundwater Analytical Results
Ukiah Hot Plant, Ukiah, California
(in ug/L)[1]

Sample Location	Date	TPHMO[2]	TPHD[2]
MW-1	03/23/04	<100[3]	110
	06/21/04	<100	<50
	09/08/04	<100	<50
	12/21/04	<100	<50
	03/25/05	<100	85
MW-2	03/22/04	730	2,000
	06/21/04	1,500	3,000
	09/08/04	210	470
	12/21/04	<100	80
	03/25/05	170	480
MW-3	03/22/04	110	<50
	06/21/04	<100	<50
	09/08/04	<100	<50
	12/21/04	<100	<50
	03/25/05	<100	53

1. ug/L: micrograms per Liter
2. Total Petroleum Hydrocarbons as Motor Oil (TPHMO) and as Diesel (TPHD) analyzed in general accordance with EPA Method No. 8015M
3. <: Denotes a laboratory value that is "less than" the method detection limit.

Table 2-3
Historic DO, DCO_2, and ORP Measurement Results
Ukiah Hot Plant, Ukiah, California

Sample Location	Date	DO[1] (ppm)[2]	DCO_2[3] (ppm)	ORP[4] (mV)[5]
MW-1	03/23/04	0.58	20	243
	06/21/04	0.82	40	139
	09/08/04	0.66	40	51
	12/21/04	2.02	40	63
	03/25/05	0.20	46	68
MW-2	03/22/04	0.58	40	248
	06/21/04	0.64	40	80
	09/08/04	0.61	60	-16
	12/21/04	0.90	40	22
	03/25/05	0.12	56	18
MW-3	03/22/04	0.60	20	236
	06/21/04	0.64	60	153
	09/08/04	0.71	70	114
	12/21/04	1.03	40	89
	03/25/05	0.12	42	76

1. DO: Dissolved Oxygen, field measured using portable instrumentationor a field test kit
2. ppm: Measurement concentration, in parts per million
3. DCO_2: Dissolved Carbon Dioxide, field measured using a field test kit
4. ORP: Oxidation-Reduction Potential measured using portable instrumentation
5. mV: millivolts

Attachment 3

Laboratory Analytical Reports

Alpha Analytical Laboratories Inc.
208 Mason Street, Ukiah, California 95482
e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

07 April 2005

SHN Engineering
Attn: John Aveggio
812 W. Wabash Ave
Eureka, CA 95501-2138
RE: Granite - #001133.204
Work Order: A503731

Enclosed are the results of analyses for samples received by the laboratory on 03/25/05 16:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nena M. Burgess For Sheri L. Speaks
Project Manager

Alpha Analytical Laboratories Inc.
208 Mason Street, Ukiah, California 95482
e-mail clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

SHN Engineering
812 W. Wabash Ave
Eureka, CA 95501-2138
Attn: John Aveggio

Report Date: 04/07/05 14:41
Project No: 001133.204
Project ID: Granite - #001133.204

Order Number	Receipt Date/Time	Client Code	Client PO/Reference
A503731	03/25/2005 16:00	SHNEUR	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	A503731-01	Water	03/25/05 14:16	03/25/05 16:00
MW-2	A503731-02	Water	03/25/05 15:04	03/25/05 16:00
MW-3	A503731-03	Water	03/25/05 13:05	03/25/05 16:00

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Nena M. Burgess For Sheri L. Speaks
Project Manager

4/7/2005

Alpha Analytical Laboratories Inc.
208 Mason Street, Ukiah, California 95482
e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

SHN Engineering
812 W. Wabash Ave
Eureka, CA 95501-2138
Attn: John Aveggio

Report Date: 04/07/05 14:41
Project No: 001133.204
Project ID: Granite - #001133.204

Order Number	Receipt Date/Time	Client Code	Client PO/Reference
A503731	03/25/2005 16:00	SHNEUR	

Alpha Analytical Laboratories, Inc.

	METHOD	BATCH	PREPARED	ANALYZED	DILUTION	RESULT	PQL	NOTE
MW-1 (A503731-01)			**Sample Type: Water**			**Sampled: 03/25/05 14:16**		
TPH by EPA/LUFT GC/GCMS Methods								
TPH as Diesel	8015DRO	AC53018	03/30/05	03/31/05	1	**85 ug/l**	50	
TPH as Motor Oil	"	"	"	"	"	ND "	100	
Surrogate: 1,4-Bromofluorobenzene	"	"	"	"		*68.7 %*	*20-152*	
MW-2 (A503731-02)			**Sample Type: Water**			**Sampled: 03/25/05 15:04**		
TPH by EPA/LUFT GC/GCMS Methods								
TPH as Diesel	8015DRO	AC53018	03/30/05	03/31/05	1	**480 ug/l**	50	
TPH as Motor Oil	"	"	"	"	"	**170 "**	100	
Surrogate: 1,4-Bromofluorobenzene	"	"	"	"		*66.3 %*	*20-152*	
MW-3 (A503731-03)			**Sample Type: Water**			**Sampled: 03/25/05 13:05**		
TPH by EPA/LUFT GC/GCMS Methods								
TPH as Diesel	8015DRO	AC53114	03/31/05	03/31/05	1	**53 ug/l**	50	D-03
TPH as Motor Oil	"	"	"	"	"	ND "	100	
Surrogate: 1,4-Bromofluorobenzene	"	"	"	"		*81.3 %*	*20-152*	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Nena M. Burgess For Sheri L. Speaks
Project Manager

4/7/2005

Alpha Analytical Laboratories Inc.
208 Mason Street, Ukiah, California 95482
e-mail clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

SHN Engineering
812 W. Wabash Ave
Eureka, CA 95501-2138
Attn: John Aveggio

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SourceResult

TPH by EPA/LUFT GC/GCMS Methods - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AC53018 - EPA 3510B Water										
Blank (AC53018-BLK1)				Prepared & Analyzed: 03/30/05						
TPH as Diesel	ND	50	ug/l							
TPH as Motor Oil	ND	100	"							
Surrogate: 1,4-Bromofluorobenzene	*427*		"	*379*		*113*	*20-152*			
LCS (AC53018-BS1)				Prepared & Analyzed: 03/30/05						
TPH as Diesel	2080	50	ug/l	1960		106	52-136			
TPH as Motor Oil	2130	100	"	1990		107	58-138			
Surrogate: 1,4-Bromofluorobenzene	*456*		"	*579*		*78.8*	*20-152*			
LCS Dup (AC53018-BSD1)				Prepared & Analyzed: 03/30/05						
TPH as Diesel	2130	50	ug/l	1960		109	52-136	2.38	25	
TPH as Motor Oil	2140	100	"	1990		108	58-138	0.468	25	
Surrogate: 1,4-Bromofluorobenzene	*474*		"	*579*		*81.9*	*20-152*			
Batch AC53114 - EPA 3510B Water										
Blank (AC53114-BLK1)				Prepared & Analyzed: 03/31/05						
TPH as Diesel	ND	50	ug/l							
TPH as Motor Oil	ND	100	"							
Surrogate: 1,4-Bromofluorobenzene	*396*		"	*579*		*68.4*	*20-152*			
LCS (AC53114-BS1)				Prepared & Analyzed: 03/31/05						
TPH as Diesel	2070	50	ug/l	1960		106	52-136			
TPH as Motor Oil	2050	100	"	1990		103	58-138			
Surrogate: 1,4-Bromofluorobenzene	*480*		"	*579*		*82.9*	*20-152*			
LCS Dup (AC53114-BSD1)				Prepared & Analyzed: 03/31/05						

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Nena M. Burgess For Sheri L. Speaks
Project Manager

4/7/2005

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CHEMICAL EXAMINATION REPORT

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TPH by EPA/LUFT GC/GCMS Methods - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AC53114 - EPA 3510B Water										
LCS Dup (AC53114-BSD1)				Prepared & Analyzed: 03/31/05						
TPH as Diesel	2090	50	ug/l	1960		107	52-136	0.962	25	
TPH as Motor Oil	2050	100	"	1990		103	58-138	0.00	25	
Surrogate: 1,4-Bromofluorobenzene	*483*		"	*579*		*83.4*	*20-152*			

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4/7/2005

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Notes and Definitions

D-03	The result for this hydrocarbon is elevated due to the presence of a single analyte peak(s) in the quantitation range.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
PQL	Practical Quantitation Limit

WORK ORDER
CHAIN OF CUSTODY RECORD

Alpha Analytical Laboratories Inc. • 208 Mason Street, Ukiah, CA 95482 • (707) 468-0401 • FAX (707) 468-5267

DATE 3-25-05 PAGE 1 OF 1

CLIENT'S NAME: SHN	PROJECT MANAGER: JOHN AVEGGIO
STREET ADDRESS: 812 W. WABASH AVE. CITY: EUREKA STATE: CA ZIP: 95501	PHONE NUMBER: (707) 441-8855
PROJECT NAME: GRANITE CONST. / UKIAH HOT PLANT	FAX NUMBER: (707) 441-8877
CONTRACT/PURCHASE ORDER/QUOTE NUMBER:	SITE CONTACT:
SIGNATURE OF PERSON AUTHORIZING WORK UNDER TERMS STATED ON REVERSE SIDE OF THIS FORM: Tod E. Burl	SAMPLED BY: TOD E. BURLESON

ANALYSES: TPHd / MTBE

SAMPLE CONDITION ON RECEIPT: COLD/ICED? N/A; BUBBLES OR AIR SPACE?; WERE SAMPLES PRESERVED?

SAMPLE NUMBER/IDENTIFICATION	DATE	TIME	LAB SAMPLE NUMBER	SAMPLE TYPE: LIQ	AIR	SOLID	COMP	GRAB	NO. OF CONTS.		EXPLAIN IRREGULARITIES BELOW
MW-1	3/25/05	1410	A503731-1	X					1	X	
MW-2		1504	2	X					1	X	
MW-3		1305	3	X					1	X	

RELINQUISHED BY: (SIGNATURE)	RECEIVED BY: (SIGNATURE)	DATE	TIME
RELINQUISHED BY: (SIGNATURE)	RECEIVED BY: (SIGNATURE)	DATE	TIME
RELINQUISHED BY: (SIGNATURE) Tod E. Burl	RECEIVED FOR LABORATORY BY: Jhon Spacht	3/25/05	16:00

TURN AROUND TIME REQUESTED: STANDARD

SAMPLE CONTROL OFFICER:

METHOD OF SHIPMENT:

AUTHORIZED BY:

SPECIAL INSTRUCTIONS:

DRIVING TIME: SITE TIME: TOTAL TIME:

SAMPLE DESPOSITION

1. STORAGE TIME REQUESTED _____ DAYS (SAMPLES WILL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES. THEREAFTER STORAGE CHARGES WILL BE BILLED AT THE PUBLISHED RATES.)
2. SAMPLE TO BE RETURNED TO CLIENT? ☐ YES ☐ NO

HAZARDOUS MATERIALS ARE THE PROPERTY OF THE CLIENT. THE CLIENT IS RESPONSIBLE FOR PROPER DISPOSAL OF HAZARDOUS WASTES. CLIENTS NOT PICKING UP HAZARDOUS WASTES MAY BE ASSESSED AN APPROPRIATE FEE.